



**SCHEDULE EPEV-X**

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	<b>0.170</b>			
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	<b>0.10593</b>	R 0.14365 I	0.00513 I	<b>0.25471</b> R
Off-Peak – Summer	<b>0.09393</b>	R 0.05625 I	0.00513 I	<b>0.15531</b> R
Super Off-Peak – Summer	<b>0.09082</b>	R 0.03467 I	0.00513 I	<b>0.13062</b> R
On-Peak – Winter	<b>0.09630</b>	R 0.06427 I	0.00513 I	<b>0.16570</b> R
Off-Peak – Winter	<b>0.09586</b>	R 0.05834 I	0.00513 I	<b>0.15933</b> R
Super Off-Peak - Winter	<b>0.09200</b>	R 0.03650 I	0.00513 I	<b>0.13363</b> R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								<b>0.170</b>
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00396 I	(0.00025) R	0.00756 R	<b>0.10593</b> R
	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00067 I	(0.00025) R	(0.00115) I	<b>0.09393</b> R
Super Off-Peak – Summer	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00028 I	(0.00025) R	(0.00387) I	<b>0.09082</b> R
On-Peak – Winter	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00120 I	(0.00025) R	0.00069 R	<b>0.09630</b> R
Off-Peak – Winter	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00067 I	(0.00025) R	0.00078 R	<b>0.09586</b> R
Super Off-Peak - Winter	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00028 I	(0.00025) R	(0.00269) I	<b>0.09200</b> R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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**SCHEDULE EPEV-Y**

Sheet 1

**DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP**

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below)		EECC Rate		DWR-BC Rate		Total Rate	
<b>Minimum Bill (\$/day)</b>	<b>0.170</b>							
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak – Summer</b>	<b>0.12721</b>	R	0.14365	I	0.00513	I	<b>0.27599</b>	R
<b>Off-Peak – Summer</b>	<b>0.11220</b>	R	0.05625	I	0.00513	I	<b>0.17358</b>	R
<b>Super Off-Peak – Summer</b>	<b>0.03226</b>	R	0.03467	I	0.00513	I	<b>0.07206</b>	R
<b>On-Peak – Winter</b>	<b>0.16402</b>	R	0.06427	I	0.00513	I	<b>0.23342</b>	R
<b>Off-Peak – Winter</b>	<b>0.09214</b>	R	0.05834	I	0.00513	I	<b>0.15561</b>	R
<b>Super Off-Peak - Winter</b>	<b>0.03541</b>	R	0.03650	I	0.00513	I	<b>0.07704</b>	R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Minimum Bill (\$/day)</b>								<b>0.170</b>
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak – Summer</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 R	0.00396 I	-0.00025 R	0.02884 I	<b>0.12721 R</b>
<b>Off-Peak – Summer</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 R	0.00067 I	-0.00025 R	0.01712 I	<b>0.11220 R</b>
<b>Super Off-Peak – Summer</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 R	0.00028 I	-0.00025 R	(0.06243) I	<b>0.03226 R</b>
<b>On-Peak – Winter</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 R	0.00120 I	-0.00025 R	0.06841 I	<b>0.16402 R</b>
<b>Off-Peak – Winter</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 R	0.00067 I	-0.00025 R	(0.00294) I	<b>0.09214 R</b>
<b>Super Off-Peak - Winter</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 R	0.00028 I	-0.00025 R	(0.05928) I	<b>0.03541 R</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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**SCHEDULE EPEV-Z**

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description –EPEV-Z	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
<b>Minimum Bill (\$/day)</b>	<b>0.170</b>			
<b>Energy Charges (\$/kWh)</b>				
<b>On-Peak – Summer</b>	<b>0.21303</b>	R 0.14365	I 0.00513	<b>0.36181</b> R
<b>Off-Peak – Summer</b>	<b>0.08334</b>	R 0.05625	I 0.00513	<b>0.14472</b> R
<b>Super Off-Peak – Summer</b>	<b>0.02356</b>	R 0.03467	I 0.00513	<b>0.06336</b> R
<b>On-Peak – Winter</b>	<b>0.24942</b>	R 0.06427	I 0.00513	<b>0.31882</b> R
<b>Off-Peak – Winter</b>	<b>0.06406</b>	R 0.05834	I 0.00513	<b>0.12753</b> R
<b>Super Off-Peak - Winter</b>	<b>0.02438</b>	R 0.03650	I 0.00513	<b>0.06601</b> R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Minimum Bill (\$/day)</b>								<b>0.170</b>
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak – Summer</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00396 I	(0.00025) R	0.11466 I	<b>0.21303</b> I
<b>Off-Peak – Summer</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00067 I	(0.00025) R	(0.01174) R	<b>0.08334</b> I
<b>Super Off-Peak – Summer</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00028 I	(0.00025) R	(0.07113) R	<b>0.02356</b> I
<b>On-Peak – Winter</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00120 I	(0.00025) R	0.15381 I	<b>0.24942</b> I
<b>Off-Peak – Winter</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00067 I	(0.00025) R	(0.03102) R	<b>0.06406</b> I
<b>Super Off-Peak - Winter</b>	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00028 I	(0.00025) R	(0.07031) R	<b>0.02438</b> I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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